

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2012
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	33,033	--	--	51,337	20,604	34	-261	103,987	1,282	0	110,888
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,069	-494	5,654	3,149	-1,649	--	4,928	2,208	3,813	8,780	50,979
Pentanes Plus	1,615	-494	--	16	2,179	--	440	653	3,312	-1,089	7,263
Liquefied Petroleum Gases	11,454	--	5,654	3,133	-3,828	--	4,488	1,555	501	9,869	43,716
Ethane/Ethylene	4,414	--	--	8	-3,066	--	-408	--	--	1,764	4,716
Propane/Propylene	4,691	--	3,352	2,211	-989	--	2,638	--	63	6,564	24,418
Normal Butane/Butylene	1,338	--	2,327	660	81	--	2,556	69	437	1,344	12,349
Isobutane/Isobutylene	1,011	--	-25	254	146	--	-298	1,486	--	198	2,233
Other Liquids	--	25,979	--	100	-3,429	-6,927	320	15,886	853	-1,336	49,072
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,980	--	78	-16,932	-123	254	8,044	705	0	7,986
Hydrogen	--	--	--	--	--	654	--	654	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,980	--	20	-16,932	-745	263	7,355	704	0	7,947
Fuel Ethanol ⁶	--	24,420	--	--	-16,432	-155	303	7,016	515	0	7,186
Renewable Fuels Except Fuel Ethanol	--	1,560	--	20	-501	-590	-40	339	190	0	761
Other Hydrocarbons	--	--	--	58	--	-32	-9	35	--	0	39
Unfinished Oils	--	--	--	--	404	--	-121	1,861	--	-1,336	13,267
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	22	13,099	-6,804	189	5,979	148	0	27,816
Reformulated	--	--	--	--	2,593	-1,000	-534	2,127	--	0	5,914
Conventional	--	-1	--	22	10,506	-5,804	723	3,852	148	0	21,902
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	2	--	0	3
Finished Petroleum Products	--	35	122,476	674	8,632	7,429	-2,562	--	2,231	139,577	71,567
Finished Motor Gasoline	--	35	68,130	--	4,103	6,959	907	--	319	78,000	21,532
Reformulated	--	--	11,024	--	--	1,010	--	--	--	12,034	--
Conventional	--	35	57,106	--	4,103	5,948	907	--	319	65,966	21,532
Finished Aviation Gasoline	--	--	97	--	15	--	-5	--	--	117	152
Kerosene-Type Jet Fuel	--	--	7,245	--	617	--	-257	--	200	7,919	6,944
Kerosene	--	--	-11	--	--	--	-48	--	0	37	172
Distillate Fuel Oil	--	--	28,944	46	4,275	470	-2,641	--	220	36,156	27,259
15 ppm sulfur and under ⁷	--	--	28,986	42	5,074	470	-2,648	--	15	37,206	25,140
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	106	1	-799	--	8	--	87	-787	1,170
Greater than 500 ppm sulfur	--	--	-148	3	--	--	-1	--	118	-262	949
Residual Fuel Oil ⁸	--	--	1,398	241	-533	--	66	--	174	866	1,390
Less than 0.31 percent sulfur	--	--	--	19	--	--	13	--	NA	NA	133
0.31 to 1.00 percent sulfur	--	--	172	35	--	--	22	--	NA	NA	205
Greater than 1.00 percent sulfur	--	--	1,226	187	-533	--	31	--	NA	NA	1,052
Petrochemical Feedstocks	--	--	1,258	63	-202	--	-136	--	--	1,255	571
Naphtha for Petro. Feed. Use	--	--	927	21	-165	--	-139	--	--	922	484
Other Oils for Petro. Feed. Use	--	--	331	42	-37	--	3	--	--	333	87
Special Naphthas	--	--	-34	39	17	--	-13	--	13	22	101
Lubricants	--	--	277	108	390	--	72	--	349	354	810
Waxes	--	--	44	--	--	--	2	--	53	-11	37
Petroleum Coke	--	--	4,853	20	--	--	-357	--	705	4,525	1,189
Marketable	--	--	3,397	20	--	--	-357	--	705	3,069	1,189
Catalyst	--	--	1,456	--	--	--	--	--	--	1,456	--
Asphalt and Road Oil	--	--	5,791	153	-50	--	-140	--	195	5,839	11,317
Still Gas	--	--	4,127	--	--	--	--	--	--	4,127	--
Miscellaneous Products	--	--	357	4	--	--	-12	--	1	372	93
Total	46,102	25,520	128,130	55,260	24,158	536	2,425	122,081	8,179	147,021	282,506

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.